

PRECIOS EN BARRA EN SUBESTACIONES BASE
ACTUALIZACIÓN AL 4 DE AGOSTO DE 2010

		TENSIÓN	PPM	PEMP	PEMF	PCSPPT	CPSEE
		kV	S.I./kW-mes	ctm. S.I./kW.h	ctm. S.I./kW.h	S.I./kW-mes	ctm. S.I./kW.h
SISTEMA ELÉCTRICO INTERCONECTADO NACIONAL							
Zorritos	220	16.50	10.94	8.97	10.88		
Talara	220	16.50	10.91	8.94	10.88		
Piura Oeste	220	16.50	11.10	9.08	10.88		
Chiclayo Oeste	220	16.50	10.89	8.85	10.88		
Carhuaguero	220	16.50	10.71	8.71	10.88		
Guadalupe	220	16.50	10.82	8.78	10.88		
Guadalupe	60	16.50	10.85	8.80	10.88		
Cajamarca	220	16.50	10.67	8.66	10.88		
Trujillo Norte	220	16.50	10.67	8.66	10.88		
Chimbote 1	220	16.50	10.49	8.52	10.88		
Chimbote 1	138	16.50	10.49	8.50	10.88		
Peramonga Nueva	220	16.50	10.20	8.23	10.88		
Peramonga Nueva	138	16.50	10.18	8.23	10.88		
Peramonga Existente	138	16.50	10.15	8.22	10.88		
Huacho	220	16.50	10.12	8.14	10.88		
Zapallal	220	16.50	9.96	7.99	10.88		
Ventanilla	220	16.50	9.95	7.98	10.88		
Lima (1)	220	16.50	9.97	8.00	10.88		
Cantera	220	16.50	9.96	8.00	10.88		
Chilca	220	16.50	9.86	7.92	10.88		
Independencia	220	16.50	9.98	8.07	10.88		
Ica	220	16.50	10.09	8.15	10.88		
Marcón	220	16.50	12.40	12.16	10.88		
Mantaro	220	16.50	9.77	7.86	10.88		
Huayucachi	220	16.50	9.84	7.91	10.88		
Pachachaca	220	16.50	9.84	7.90	10.88		
Huancavelica	220	16.50	9.83	7.93	10.88		
Callahuanca	220	16.50	9.88	7.93	10.88		
Cajamarquilla	220	16.50	9.95	8.00	10.88		
Huallanca	138	16.50	10.18	8.26	10.88		
Vizcarra	220	16.50	10.20	8.20	10.88		
Tingo María	220	16.50	10.00	8.01	10.88		
Aguaytía	220	16.50	9.89	7.91	10.88		
Aguaytía	138	16.50	9.91	7.93	10.88		
Aguaytía	22,9	16.50	9.90	7.92	10.88		
Pucallpa	138	16.50	10.16	8.05	10.88		
Pucallpa	60	16.50	10.18	8.06	10.88		1.74
Aucayacu	138	16.50	10.08	8.04	10.88		
Toache	138	16.50	10.17	8.07	10.88		
Tingo María	138	16.50	10.04	8.03	10.88		
Huánuco	138	16.50	10.24	8.19	10.88		
Paragsha II	138	16.50	10.28	8.28	10.88		
Paragsha	220	16.50	10.16	8.17	10.88		
Yaupi	138	16.50	10.00	8.06	10.88		
Yuncán	138	16.50	10.00	8.06	10.88		
Yuncán	220	16.50	10.04	8.08	10.88		
Oroya Nueva	220	16.50	9.85	7.92	10.88		
Oroya Nueva	138	16.50	11.09	8.92	10.88		
Oroya Nueva	50	16.50	11.37	9.12	10.88		
Carhuamayo	138	16.50	10.36	8.35	10.88		
Carhuamayo Nueva	220	16.50	10.11	8.13	10.88		
Caripa	138	16.50	10.94	8.82	10.88		
Desierto	220	16.50	9.95	8.02	10.88		
Condorcocha	138	16.50	10.98	8.85	10.88		
Condorcocha	44	16.50	10.98	8.85	10.88		
Machupicchu	138	16.50	10.77	8.16	10.88		
Cachimayo	138	16.50	11.13	8.43	10.88		
Cusco (2)	138	16.50	11.16	8.45	10.88		
Combapata	138	16.50	11.25	8.78	10.88		
Tintaya	138	16.50	11.32	8.97	10.88		
Ayaviri	138	16.50	11.14	8.80	10.88		
Azángaro	138	16.50	10.98	8.70	10.88		
San Gabán	138	16.50	11.05	8.75	10.88		
Mazuco	138	16.50	11.09	8.77	10.88		
Puerto Maldonado	138	16.50	11.16	8.81	10.88		
Julica	138	16.50	11.15	8.91	10.88		
Puno	138	16.50	11.20	8.98	10.88		
Puno	220	16.50	11.18	8.91	10.88		
Callalli	138	16.50	11.17	8.91	10.88		
Santuario	138	16.50	10.95	8.78	10.88		
Arequipa (3)	138	16.50	11.01	8.81	10.88		
Socabaya	220	16.50	11.00	8.81	10.88		
Cerro Verde	138	16.50	11.28	9.06	10.88		
Repartición	138	16.50	11.03	8.82	10.88		
Mollendo	138	16.50	11.04	8.84	10.88		
Montalvo	220	16.50	11.16	8.95	10.88		
Montalvo	138	16.50	11.16	8.96	10.88		
Ilo ELP	138	16.50	11.26	9.05	10.88		
Botiflaca	138	16.50	11.23	9.01	10.88		
Toquepala	138	16.50	11.25	9.04	10.88		
Anicota	138	16.50	11.16	9.02	10.88		
Anicota	66	16.50	11.13	9.01	10.88		0.45
Tacna (Los Héroes)	220	16.50	11.22	8.98	10.88		
Tacna (Los Héroes)	66	16.50	11.28	9.00	10.88		0.45
SISTEMAS AISLADOS							
Admiralía	MT	17.88	23.32	23.32	23.32		
Chavimochic	MT	17.88	23.32	23.32	23.32		
Edelmor	MT	17.88	23.32	23.32	23.32		
Edelsa	MT	17.88	23.32	23.32	23.32		
Egepsa	MT	17.88	23.32	23.32	23.32		
Electro Oriente	MT	17.88	40.87	40.87			
Electro Pangoa	MT	17.88	23.32	23.32	23.32		
Electro Sur Este	MT	17.88	63.30	63.30			
Electro Sur Medio	MT	17.88	37.67	37.67			
Electro Ucayali	MT	17.88	23.32	23.32			
Electrocentro	MT	17.88	23.32	23.32	23.32		
Electronorte	MT	17.88	23.32	23.32	23.32		
Hidrandina	MT	17.88	23.53	23.53			
Seal	MT	17.88	44.05	44.05			
Sersa	MT	17.88	43.16	43.16			

PPB	PEBP	PEBF	Potencia	Energía	Promedio
SI/KW-mes	ctm. SI/KW/h	ctm. SI/KW/h	SI/KW-mes	ctm. SI/KW/h	ctm. SI/KW/h
27.38	10.94	8.97	27.38	9.36	14.13
27.38	10.91	8.94	27.38	9.33	14.10
27.38	11.10	9.08	27.38	9.48	14.25
27.38	10.89	8.85	27.38	9.26	14.02
27.38	10.71	8.71	27.38	9.11	13.88
27.38	10.82	8.78	27.38	9.19	13.95
27.38	10.85	8.80	27.38	9.21	13.98
27.38	10.67	8.66	27.38	9.06	13.83
27.38	10.67	8.66	27.38	9.06	13.83
27.38	10.49	8.52	27.38	8.91	13.68
27.38	10.49	8.50	27.38	8.90	13.66
27.38	10.20	8.23	27.38	8.62	13.39
27.38	10.18	8.23	27.38	8.62	13.39
27.38	10.15	8.22	27.38	8.60	13.37
27.38	10.12	8.14	27.38	8.53	13.30
27.38	9.96	7.99	27.38	8.38	13.15
27.38	9.95	7.98	27.38	8.37	13.14
27.38	9.97	8.00	27.38	8.39	13.16
27.38	9.96	8.00	27.38	8.39	13.16
27.38	9.86	7.92	27.38	8.31	13.07
27.38	9.98	8.07	27.38	8.45	13.22
27.38	10.09	8.15	27.38	8.54	13.30
27.38	12.40	12.16	27.38	12.21	16.98
27.38	9.77	7.86	27.38	8.24	13.01
27.38	9.84	7.91	27.38	8.29	13.06
27.38	9.84	7.90	27.38	8.29	13.05
27.38	9.83	7.93	27.38	8.31	13.08
27.38	9.88	7.93	27.38	8.32	13.09
27.38	9.95	8.00	27.38	8.39	13.16
27.38	10.18	8.26	27.38	8.64	13.41
27.38	10.20	8.20	27.38	8.60	13.37
27.38	10.00	8.01	27.38	8.41	13.17
27.38	9.89	7.91	27.38	8.30	13.07
27.38	9.91	7.93	27.38	8.32	13.09
27.38	9.90	7.92	27.38	8.31	13.08
27.38	10.16	8.05	27.38	8.47	13.24
27.38	11.92	9.80	27.38	10.22	14.99
27.38	10.08	8.04	27.38	8.45	13.21
27.38	10.17	8.07	27.38	8.49	13.26
27.38	10.04	8.03	27.38	8.43	13.20
27.38	10.24	8.19	27.38	8.60	13.37
27.38	10.28	8.28	27.38	8.68	13.45
27.38	10.16	8.17	27.38	8.57	13.33
27.38	10.00	8.06	27.38	8.45	13.21
27.38	10.00	8.06	27.38	8.45	13.21
27.38	10.04	8.08	27.38	8.47	13.24
27.38	9.85	7.92	27.38	8.30	13.07
27.38	11.09	8.92	27.38	9.35	14.12
27.38	11.37	9.12	27.38	9.57	14.34
27.38	10.36	8.35	27.38	8.75	13.52
27.38	10.11	8.13	27.38	8.52	13.29
27.38	10.94	8.82	27.38	9.24	14.01
27.38	9.95	8.02	27.38	8.40	13.17
27.38	10.98	8.85	27.38	9.27	14.04
27.38	10.98	8.85	27.38	9.27	14.04
27.38	10.77	8.16	27.38	8.68	13.45
27.38	11.13	8.43	27.38	8.97	13.74
27.38	11.16	8.45	27.38	8.99	13.76
27.38	11.25	8.78	27.38	9.27	14.04
27.38	11.32	8.97	27.38	9.44	14.21
27.38	11.14	8.80	27.38	9.27	14.03
27.38	10.98	8.70	27.38	9.15	13.92
27.38	11.05	8.75	27.38	9.21	13.98
27.38	11.09	8.77	27.38	9.23	14.00
27.38	11.16	8.81	27.38	9.28	14.05
27.38	11.15	8.91	27.38	9.36	14.12
27.38	11.20	8.98	27.38	9.42	14.19
27.38	11.18	8.91	27.38	9.36	14.13
27.38	11.17	8.91	27.38	9.36	14.13
27.38	10.95	8.78	27.38	9.21	13.98
27.38	11.01	8.81	27.38	9.25	14.02
27.38	11.00	8.81	27.38	9.25	14.01
27.38	11.28	9.06	27.38	9.50	14.27
27.38	11.03	8.82	27.38	9.26	14.03
27.38	11.04	8.84	27.38	9.28	14.05
27.38	11.16	8.95	27.38	9.39	14.16
27.38	11.16	8.96	27.38	9.40	14.17
27.38	11.26	9.05	27.38	9.49	14.26
27.38	11.23	9.01	27.38	9.45	14.22
27.38	11.25	9.04	27.38	9.48	14.25
27.38	11.16	9.02	27.38	9.45	14.21
27.38	11.58	9.46	27.38	9.88	14.65
27.38	11.22	8.98	27.38	9.43	14.19
27.38	11.73	9.45	27.38	9.90	14.67
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.32	23.32	17.88	23.32	27.84
17.88	40.87	40.87	17.88	40.87	45.39
17.88	23.32	23.32	17.88	23.32	27.84
17.88	63.30	63.30	17.88	63.30	67.82
17.88	37.67	37.67	17.88	37.67	42.19
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.32	23.32	17.88	23.32	27.84
17.88	23.53	23.53	17.88	23.53	28.05
17.88	44.05	44.05	17.88	44.05	48.57
17.88	43.16	43.16	17.88	43.16	47.68

PRECIOS A NIVEL GENERACIÓN Y PRECIOS EFECTIVOS ACTUALIZACIÓN AL 4 DE AGOSTO DE 2010

	TENSIÓN kV	PPM S/kW-mes	PEMP ctm. S/kW.h	PEMF ctm. S/kW.h	PCSPT S/kW-mes	CPSEE ctm. S/kW.h
SISTEMA ELÉCTRICO INTERCONECTADO NACIONAL						
Zorritos	220	15.34	12.31	9.73	10.88	
Talara	220	15.34	12.27	9.70	10.88	
Piura Oeste	220	15.34	12.49	9.85	10.88	
Chiclayo Oeste	220	15.34	12.25	9.61	10.88	
Carhuauquero	220	15.34	12.05	9.45	10.88	
Guadalupe	220	15.34	12.17	9.53	10.88	
Guadalupe	60	15.34	12.21	9.55	10.88	
Cajamarca	220	15.34	12.01	9.39	10.88	
Trujillo Norte	220	15.34	12.01	9.40	10.88	
Chimbote 1	220	15.34	11.80	9.24	10.88	
Chimbote 1	138	15.34	11.81	9.22	10.88	
Paramonga Nueva	220	15.34	11.47	8.93	10.88	
Paramonga Nueva	138	15.34	11.45	8.93	10.88	
Paramonga Existente	138	15.34	11.41	8.93	10.88	
Huacho	220	15.34	11.38	8.83	10.88	
Zapallal	220	15.34	11.21	8.67	10.88	
Ventanilla	220	15.34	11.20	8.66	10.88	
Lima (1)	220	15.34	11.23	8.68	10.88	
Cantera	220	15.34	11.21	8.69	10.88	
Chilca	220	15.34	11.10	8.60	10.88	
Independencia	220	15.34	11.24	8.76	10.88	
Ica	220	15.34	11.35	8.85	10.88	
Marcona	220	15.34	13.95	13.19	10.88	
Mantaro	220	15.34	10.99	8.53	10.88	
Huayucachi	220	15.34	11.07	8.58	10.88	
Pachachaca	220	15.34	11.07	8.57	10.88	
Huancavelica	220	15.34	11.06	8.60	10.88	
Callahuanca	220	15.34	11.12	8.61	10.88	
Cajamarquilla	220	15.34	11.20	8.68	10.88	
Huallanca	138	15.34	11.45	8.97	10.88	
Vizcarra	220	15.34	11.47	8.90	10.88	
Tingo María	220	15.34	11.25	8.70	10.88	
Aguyaitia	220	15.34	11.12	8.59	10.88	
Aguyaitia	138	15.34	11.16	8.60	10.88	
Aguyaitia	22.9	15.34	11.14	8.60	10.88	
Pucallpa	138	15.34	11.43	8.74	10.88	
Pucallpa	60	15.34	11.45	8.75	10.88	
Aucayacu	138	15.34	11.35	8.73	10.88	1.74
Tocache	138	15.34	11.44	8.76	10.88	
Tingo María	138	15.34	11.31	8.71	10.88	
Huanuco	138	15.34	11.52	8.89	10.88	
Paragsha II	138	15.34	11.57	8.98	10.88	
Paragsha	220	15.34	11.43	8.87	10.88	
Yaupi	138	15.34	11.26	8.74	10.88	
Yuncán	138	15.34	11.26	8.74	10.88	
Yuncán	220	15.34	11.30	8.77	10.88	
Oroya Nueva	220	15.34	11.09	8.60	10.88	
Oroya Nueva	138	15.34	12.48	9.67	10.88	
Oroya Nueva	50	15.34	12.79	9.90	10.88	
Carhuamayo	138	15.34	11.66	9.06	10.88	
Carhuamayo Nueva	220	15.34	11.37	8.82	10.88	
Caripa	138	15.34	12.31	9.58	10.88	
Desierto	220	15.34	11.20	8.71	10.88	
Condorcocha	138	15.34	12.35	9.60	10.88	
Condorcocha	44	15.34	12.35	9.60	10.88	
Machupicchu	138	15.34	12.12	8.86	10.88	
Cachimayo	138	15.34	12.53	9.14	10.88	
Cusco (2)	138	15.34	12.56	9.16	10.88	
Combapata	138	15.34	12.66	9.53	10.88	
Tintaya	138	15.34	12.74	9.73	10.88	
Ayaviri	138	15.34	12.53	9.56	10.88	
Azángaro	138	15.34	12.35	9.45	10.88	
San Gabán	138	15.34	12.43	9.50	10.88	
Mazuco	138	15.34	12.48	9.52	10.88	
Puerto Maldonado	138	15.34	12.56	9.56	10.88	
Juliacá	138	15.34	12.55	9.66	10.88	
Puno	138	15.34	12.60	9.74	10.88	
Puno	220	15.34	12.58	9.67	10.88	
Callalli	138	15.34	12.57	9.66	10.88	
Santuario	138	15.34	12.32	9.53	10.88	
Arequipa (3)	138	15.34	12.38	9.57	10.88	
Socabaya	220	15.34	12.37	9.56	10.88	
Cerro Verde	138	15.34	12.69	9.82	10.88	
Repartición	138	15.34	12.41	9.57	10.88	
Mollendo	138	15.34	12.42	9.59	10.88	
Montalvo	220	15.34	12.55	9.71	10.88	
Montalvo	138	15.34	12.56	9.71	10.88	
Ilo ELP	138	15.34	12.67	9.82	10.88	
Bofilaca	138	15.34	12.64	9.77	10.88	
Troquepala	138	15.34	12.66	9.81	10.88	
Aricota	138	15.34	12.56	9.78	10.88	
Aricota	66	15.34	12.52	9.77	10.88	0.45
Tacna (Los Héroes)	220	15.34	12.62	9.74	10.88	
Tacna (Los Héroes)	66	15.34	12.70	9.76	10.88	0.45
SISTEMAS AISLADOS						
Adinela	MT	18.04	19.47	19.47		
Chavimochic	MT	18.04	19.47	19.47		
Edelnor	MT	18.04	19.47	19.47		
Edelsa	MT	18.04	19.47	19.47		
Egepsa	MT	18.04	19.47	19.47		
Electro Oriente	MT	20.04	32.10	32.10		
Electro Pangoa	MT	18.04	19.47	19.47		
Electro Sur Este	MT	19.43	34.77	34.77		
Electro Sur Medio	MT	19.48	26.51	26.51		
Electro Ucayali	MT	18.04	19.47	19.47		
Electrocentro	MT	18.04	19.47	19.47		
Electronorte	MT	18.04	19.47	19.47		
Hidrandina	MT	18.04	19.54	19.54		
Seal	MT	18.97	26.93	26.93		
Sersa	MT	20.01	32.86	32.86		

PPB	PEBP	PEBF	Potencia	Energia	Promedio
S/kW-mes	ctm. S/kW.h	ctm. S/kW.h	ctm. S/kW.h	ctm. S/kW.h	ctm. S/kW.h
26.22	12.31	9.73	26.22	10.24	14.81
26.22	12.27	9.70	26.22	10.21	14.78
26.22	12.49	9.85	26.22	10.38	14.94
26.22	12.25	9.61	26.22	10.14	14.70
26.22	12.05	9.45	26.22	9.97	14.53
26.22	12.17	9.53	26.22	10.06	14.62
26.22	12.21	9.55	26.22	10.08	14.65
26.22	12.01	9.39	26.22	9.91	14.48
26.22	12.01	9.40	26.22	9.92	14.49
26.22	11.80	9.24	26.22	9.75	14.32
26.22	11.81	9.22	26.22	9.74	14.30
26.22	11.47	8.93	26.22	9.44	14.00
26.22	11.45	8.93	26.22	9.43	14.00
26.22	11.41	8.93	26.22	9.42	13.99
26.22	11.38	8.83	26.22	9.34	13.90
26.22	11.21	8.67	26.22	9.18	13.74
26.22	11.20	8.66	26.22	9.17	13.73
26.22	11.23	8.68	26.22	9.19	13.75
26.22	11.21	8.69	26.22	9.19	13.76
26.22	11.10	8.60	26.22	9.10	13.66
26.22	11.24	8.76	26.22	9.25	13.82
26.22	11.35	8.85	26.22	9.35	13.91
26.22	13.95	13.19	26.22	13.34	17.91
26.22	10.99	8.53	26.22	9.02	13.59
26.22	11.07	8.58	26.22	9.08	13.64
26.22	11.07	8.57	26.22	9.07	13.63
26.22	11.06	8.60	26.22	9.09	13.66
26.22	11.12	8.61	26.22	9.11	13.68
26.22	11.20	8.68	26.22	9.18	13.75
26.22	11.45	8.97	26.22	9.46	14.03
26.22	11.47	8.90	26.22	9.41	13.98
26.22	11.25	8.70	26.22	9.21	13.77
26.22	11.12	8.59	26.22	9.09	13.66
26.22	11.16	8.60	26.22	9.11	13.68
26.22	11.14	8.60	26.22	9.11	13.67
26.22	11.43	8.74	26.22	9.28	13.84
26.22	13.19	10.49	26.22	11.03	15.59
26.22	11.35	8.73	26.22	9.25	13.82
26.22	11.44	8.76	26.22	9.29	13.86
26.22	11.31	8.71	26.22	9.23	13.79
26.22	11.52	8.89	26.22	9.41	13.98
26.22	11.57	8.98	26.22	9.50	14.06
26.22	11.43	8.87	26.22	9.38	13.95
26.22	11.26	8.74	26.22	9.24	13.81
26.22	11.26	8.74	26.22	9.24	13.81
26.22	11.30	8.77	26.22	9.27	13.84
26.22	11.09	8.60	26.22	9.10	13.66
26.22	12.48	9.67	26.22	10.23	14.80
26.22	12.79	9.90	26.22	10.48	15.04
26.22	11.66	9.06	26.22	9.58	14.14
26.22	11.37	8.82	26.22	9.33	13.89
26.22	12.31	9.58	26.22	10.12	14.69
26.22	11.20	8.71	26.22	9.21	13.77
26.22	12.35	9.60	26.22	10.15	14.71
26.22	12.35	9.60	26.22	10.15	14.71
26.22	12.12	8.86	26.22	9.51	14.08
26.22	12.53	9.14	26.22	9.81	14.38
26.22	12.56	9.16	26.22	9.84	14.40
26.22	12.66	9.53	26.22	10.15	14.72
26.22	12.74	9.73	26.22	10.33	14.90
26.22	12.53	9.56	26.22	10.15	14.72
26.22	12.35	9.45	26.22	10.03	14.59
26.22	12.43	9.50	26.22	10.08	14.65
26.22	12.48	9.52	26.22	10.11	14.68
26.22	12.56	9.56	26.22	10.16	14.72
26.22	12.55	9.66	26.22	10.24	14.80
26.22	12.60	9.74	26.22	10.31	14.88
26.22	12.58	9.67	26.22	10.25	14.82
26.22	12.57	9.66	26.22	10.24	14.81
26.22	12.32	9.53	26.22	10.09	14.65
26.22	12.38	9.57	26.22	10.13	14.70
26.22	12.37	9.56	26.22	10.12	14.69
26.22	12.69	9.82	26.22	10.39	14.96
26.22	12.41	9.57	26.22	10.14	14.70
26.22	12.42	9.59	26.22	10.15	14.72
26.22	12.55	9.71	26.22	10.28	14.84
26.22	12.56	9.71	26.22	10.28	14.84
26.22	12.67	9.82	26.22	10.39	14.95
26.22	12.64	9.77	26.22	10.34	14.91
26.22	12.66	9.81	26.22	10.38	14.94
26.22	12.56	9.78	26.22	10.33	14.90
26.22	12.97	10.22	26.22	10.76	15.33
26.22	12.62	9.74	26.22	10.31	14.88
26.22	13.15	10.21	26.22	10.79	15.36
18.04	19.47	19.47	18.04	19.47	24.03
18.04	19.47	19.47	18.04	19.47	24.03
18.04	19.47	19.47	18.04	19.47	24.03
18.04	19.47	19.47	18.04	19.47	24.03
20.04	32.10	32.10	20.04	32.10	37.16
18.04	19.47	19.47	18.04	19.47	24.03
19.43	34.77	34.77	19.43	34.77	39.67
19.48	26.51	26.51	19.48	26.51	31.43
18.04	19.47	19.47	18.04	19.47	24.03
18.04	19.47	19.47	18.04	19.47	24.03
18.04	19.54	19.54	18.04	19.54	24.09
18.97	26.93	26.93	18.97	26.93	31.72
20.01	32.86	32.86	20.01	32.86	37.91

PEAJE DE CONEXIÓN AL SISTEMA PRINCIPAL DE TRANSMISIÓN
Resoluciones OSINERGMIN N° 079-2010-OS/CD, 099-2010-OS/CD, Y 146-2010-OS/CD

ACTUALIZADO AL 04 / AGO / 2010

Sistema de Transmisión	PCSPT (S./KW-mes)		
	Base	FAPCSPT	Actualizado
SPT de REP	0.00	0.9997	0.00
SPT de San Gabán	0.01	1.0036	0.01
SPT de Antasma	0.01	1.0024	0.01
SPT de Siscovilca	0.14	1.0148	0.14
SPT de Redestur	0.65	0.9997	0.65
SPT de Huancabamba	1.49	0.9997	1.49
SPT de ISA	0.59	0.9997	0.59
Cargo por Garantía por Red Principal TGP	0.00	0.9997	0.00
Cargo por Garantía por Red Principal CHLC	0.00	0.9997	0.00
Cargo Unitario por Compensación por Seguridad de Suministro	0.16	0.9975	0.16
Cargo Unitario por Compensación por Transporte de Gas Natural para Generación Eléctrica	0.00	1.00	0.00
Cargo Unitario por CVIDA-CMA	7.41	0.88	6.36
Cargo Unitario por CVIDA-RSC	0.00	0.00	0.00
Cargo por Prima	Cooperación Panamanga	0.07	1.29
	C.H. Santa Cruz	1.00	0.04
	C.H. Pichuza 2	0.07	0.71
	C.H. Chahuajuro IV	0.05	3.20
	C.H. Cacha Brava	1.00	0.03
	C.H. Rancasador	0.03	1.00
Cargo Unitario por Generación Usos Diversos Residuos	C.H. La Jirca	0.05	0.05
	Usos Diversos Residuos	0.01	0.00
	11.920		10.880

PEAJE TOTAL ACUMULADO EN MT POR ÁREA DE DEMANDA (ctm. S./KWh)

Resolución OSINERGMIN N° 184-2009-OS/CD modificado por R.279-2009 - Cuadro 4.1

ACTUALIZADO AL 04 / AGO / 2010

Área Demanda	Base	FA	Actualizado	DISTRIBUIDORAS	GENERADORAS
1	1.1962	1.1660	ADIL ELNO	ELP. REP.	
2	1.1776	1.7463	ADIL ELN	REP. DESO	
3	1.0613	1.0369	CHAV. ELNM	ETER. REP	
4	1.4245	1.5440	ELOR	ISMA	
5	2.1023	2.0976	ADIL ELC, ELP	REP. CAND, CONE, ELAN	
6	1.2269	1.2896	ADIL EDLN, ELNM	REP. CAHU	
7	1.1109	1.4214	EDCA, LDS	REP	
8	2.0054	1.9763	ADIL COEL, ELSM, SEAL	ISA, REP	
9	1.6445	1.2862	ELS, SEAL	CONE, EGAS, REP	
10	1.4424	1.6389	ELSE	EGEN, REP	
11	1.7064	1.6735	ELPU	REP	
12	1.1416	1.0865	ELS	ENER, SOLUT	
13	1.0654	1.0406	ELS	EGES	
14	0.8925	0.8598	ELUC	REP	
15	0.9022	0.9598			

Área de Demanda	Titular	Acumulado en MT Ctm. S./KWh	Factor de Actualización	Acumulado MT Actualizado
1	ADINELSA	0.0999	0.9754	0.0974
	ELECTRONOROESTE	0.9968	0.9754	0.9725
	ELECTROPERU	0.0131	0.9754	0.0128
	REP	0.0866	0.9754	0.0835
	TOTAL AREA			1.1660
2	ADINELSA	0.2877	0.9833	0.2829
	DEPULTI	0.3351	0.9833	0.3295
	ELECTRONORTE	1.1304	0.9833	1.1115
	REP	0.0248	0.9833	0.0244
	TOTAL AREA			1.7463
3	CHAVMOCHIC	0.0065	0.9766	0.0063
	ELECTRONORTE	0.0086	0.9766	0.0087
	HIDRANDINA	1.0075	0.9766	0.9839
	REP	0.0092	0.9766	0.0090
	TOTAL AREA			1.0059
4	ELECTRO ORIENTE	4.1721	0.9742	4.0645
	GOB. REG. SAN MARTIN	0.4922	0.9742	0.4795
	TOTAL AREA			4.5440
5	ADINELSA	0.0571	0.9701	0.0554
	CEMENTO ANDINO	0.0093	0.9701	0.0090
	CONENHUA	0.0262	0.9701	0.0254
	ELECTROANDES	0.7649	0.9701	0.7420
	ELECTROCENTRO	1.2660	0.9701	1.2466
	ELECTROPERU	0.0071	0.9701	0.0069
	REP	0.0127	0.9701	0.0123
	TOTAL AREA			2.2976
6	ADINELSA	0.0012	0.9645	0.0012
	CAHUA	0.0109	0.9645	0.0104
	EDELNOR	1.1939	0.9645	1.1515
	HIDRANDINA	0.0030	0.9645	0.0029
	REP	0.0130	0.9645	0.0125
	REP. AGRAG	0.0070	0.9645	0.0068
	REP. LTO 2010	0.1043	1.0000	0.1043
	TOTAL AREA			1.3985
7	EDECANETE	0.0281	0.9655	0.0271
	LUX DEL SUR	1.3204	0.9655	1.2935
	REP	0.0129	0.9655	0.0125
	REP. LTO 2010	0.1043	1.0000	0.1043
	TOTAL AREA			1.4274
8	ADINELSA	0.0020	0.9733	0.0020
	COSEVINGAC	0.1126	0.9733	0.1125
	ELECTRO SUR MEDIO	1.0145	0.9733	0.9874
	ISA	0.0073	0.9733	0.0070
	REP	0.4120	0.9733	0.4010
	SEAL	0.0091	0.9733	0.0089
	REP. AGRAG	0.4767	0.9733	0.4630
	TOTAL AREA			1.9753
9	CONENHUA	0.0487	0.9729	0.0445
	EGASA	0.0864	0.9729	0.0860
	ELECTROSUR	0.0075	0.9729	0.0073
	REP	0.0251	0.9729	0.0244
	SEAL	1.1078	0.9729	1.1070
	TOTAL AREA			1.2692
10	EGENSA	0.2080	0.9725	0.2033
	ELECTRO SUR ESTE	1.3842	0.9725	1.3461
	REP	0.0715	0.9725	0.0695
	TOTAL AREA			1.6189
11	ELECTRO PUNO	1.2800	0.9807	1.2553
	REP	0.4264	0.9807	0.4182
	TOTAL AREA			1.6758
12	ELECTROSUR	0.2284	0.9501	0.2170
	ENERGOSUR	0.9802	0.9501	0.9363
	SOUTHERN PERU	0.0349	0.9501	0.0332
	TOTAL AREA			1.0865
13	EGLSUR	0.0100	0.9769	0.0098
	ELECTROSUR	1.0554	0.9769	1.0310
	TOTAL AREA			1.0406
14	ELECTRO UCAYALI	0.8695	0.9898	0.8565
	TOTAL AREA			0.8598
15	REP	0.0625	0.9570	0.0598
	TOTAL AREA			0.0598

PEAJE TOTAL POR ÁREA DE DEMANDA (CPSEE - ctm. S./KWh)

Resolución OSINERGMIN N° 184-2009-OS/CD-Cuadro 5.1 (Pag. 227)

ACTUALIZADO AL 04 / AGO / 2010

Titular de Transmisión/Barra Tensión/Sistemas Eléctricos/Instalaciones	Base	FA	Actualizado
REDESUR Tacna (Los Héroes) SGT Tacna, Tomas, Yanada y Tarata/SST Tacna (Los Héroes) - Transf. 220kV/510 KV 50 MVA [2]	0.4995	0.8934	0.446253
ISA-PERU/Pucallpa-60/Pucallpa, Campo Verde/SST Aguyayta Pucallpa, S.E. Aguyayta 220/138/22.5 KV, S.E. Pucallpa 138/60/10 KV, Reactor B MVAR [2]	1.9463	0.8934	1.740611

[1] El campo CPSEE se aplica únicamente a los sistemas eléctricos indicados y no a toda el Área de Demanda en la que se encuentran.
[2] Los cargos correspondientes a estas instalaciones son el resultado de la liquidación anual de los respectivos contratos BOOT.

Anexo 6 (Factores de Expansión de Pérdidas Medias Media Tension)

Resolución OSINERGMIN N° 184-2009-OS/CD modificado por R.279-2009

Área de Demanda	FPMP	FPME
1	1.0277	1.0251
2	1.0269	1.0252
3	1.0270	1.0261
4	1.0183	1.0188
5	1.0248	1.0224
6	1.0224	1.0198
7	1.0266	1.0212
8	1.0266	1.0246
9	1.0277	1.0252
10	1.0239	1.0227
11	1.0257	1.0250
12	1.004	1.0048
13	1.0275	1.0179
14	1.0148	1.0125

Factores aplicables para compras en AT (1)	
FPMP	FPME
1.02770	1.02610
1.02625	1.02470
1.02661	1.02414
1.01630	1.01680
1.02619	1.02600
1.02749	1.02661
1.02696	1.02745
1.02696	1.02640
1.02664	1.02657
1.02646	1.02600
1.02670	1.02650
1.02640	1.02640
1.02729	1.02709
1.01480	1.01210

(1) Referencia: Último párrafo, Artículo 43 y numeral 19.5 de la Resolución OSINERGMIN 023-2008/OS/CD

FPMP	Área de Demanda	Acumulado en MAT	Acumulado en MT
1	1.0000	1.0219	1.0277
2	1.0010	1.0229	1.0303
3	1.0041	1.0253	1.0313
4	1.0000	1.0132	1.0183
5	1.0014	1.0185	1.0248
6	1.0011	1.0148	1.0224
7	1.0016	1.0195	1.0266
8	1.0000	1.0115	1.0250
9	1.0029	1.0205	1.0277
10	1.0022	1.0094	1.0139
11	1.0000	1.0279	1.0287
12	1.0000	1.0005	1.004
13	1.0000	1.0169	1.0275
14	1.0000	1.0069	1.0148

FPME	Área de Demanda	Acumulado en MAT	Acumulado en MT
1	1.0000	1.0212	1.0261
2	1.0007	1.0216	1.0262
3	1.0029	1.0145	1.0187
4	1.0000	1.0108	1.0108
5	1.0013	1.0164	1.0224
6	1.0010	1.0129	1.0198
7	1.0017	1.0187	1.027
8	1.0000	1.0111	1.0246
9	1.0027	1.0226	1.0292
10	1.0014	1.0078	1.0127
11	1.0000	1.0148	1.0166
12	1.0000	1.0000	1.0043
13	1.0000	1.0103	1.0179
14	1.0000	1.0059	1.0121